Chemistry of the Ocean

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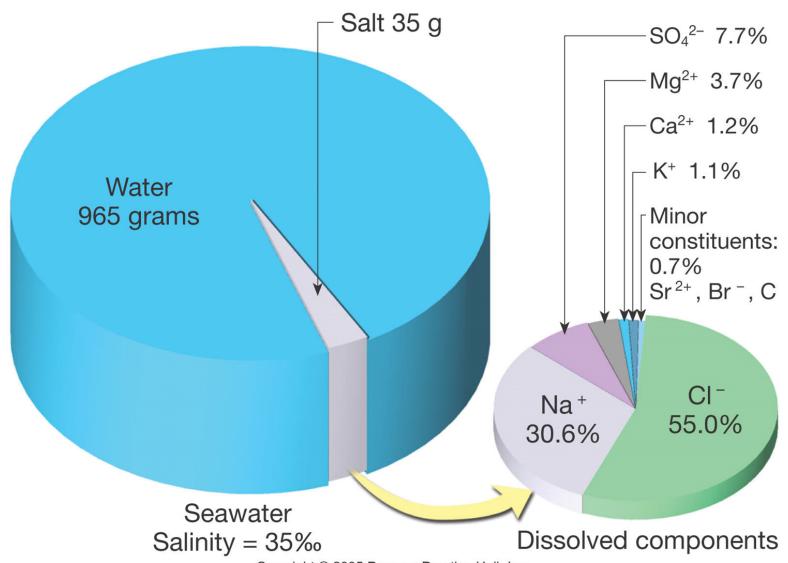




Chemicals in Seawater

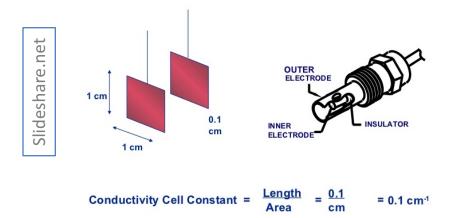
- Salt
- Nutrients
- Land-derived (trees, grasses, dirt)
- Ocean-derived (phytoplankton, shrimp, fish, whales)
- Pollution (pesticides, oil, sewage)

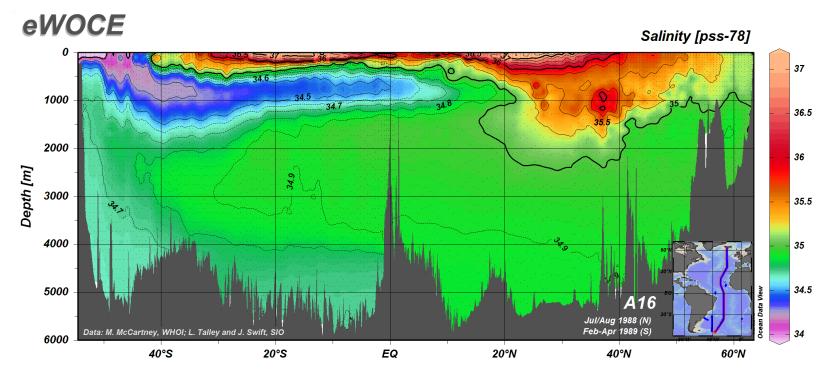
SALT



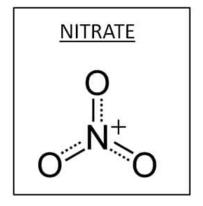
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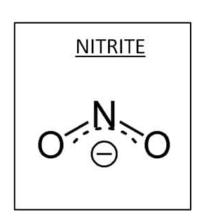
SALT

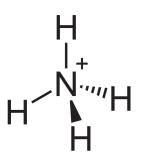




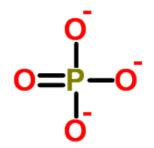
NUTRIENTS



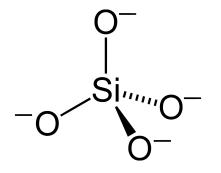




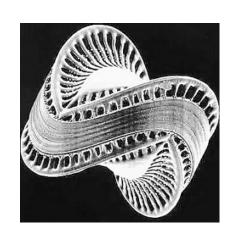
Nitrogen
In biomass, C:N = 7
Proteins, DNA, RNA



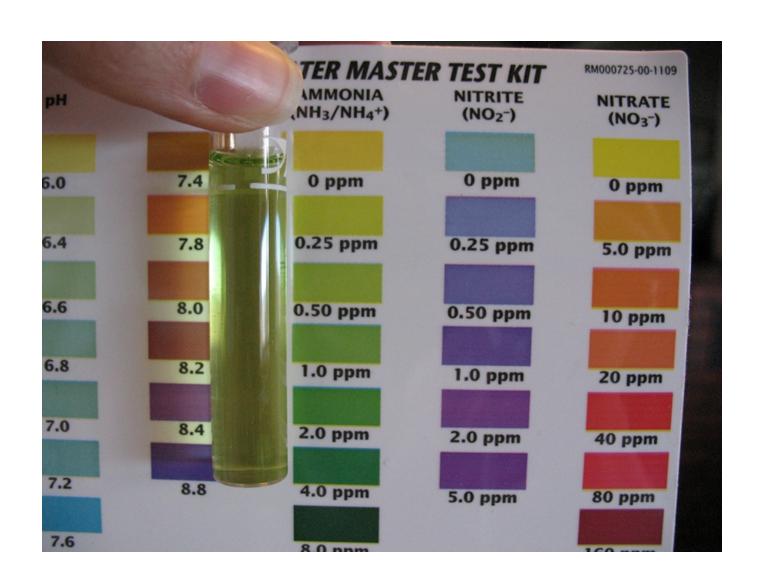
Phosphate In biomass, C:N = 16 DNA, RNA



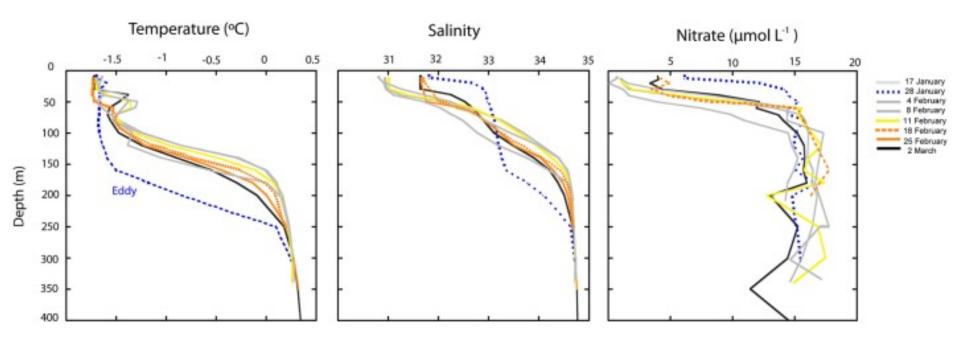
Silicate Required for diatoms



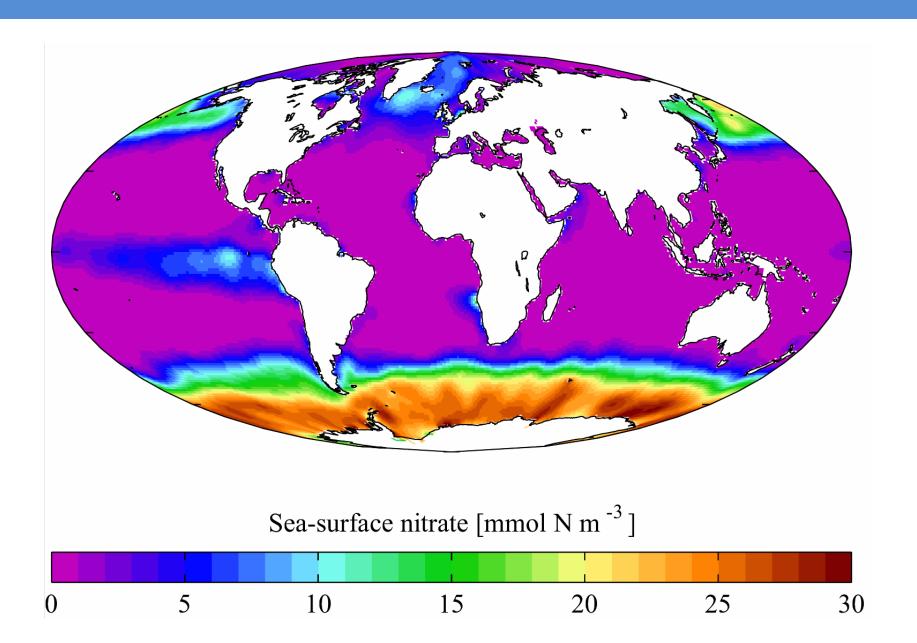
NUTRIENTS



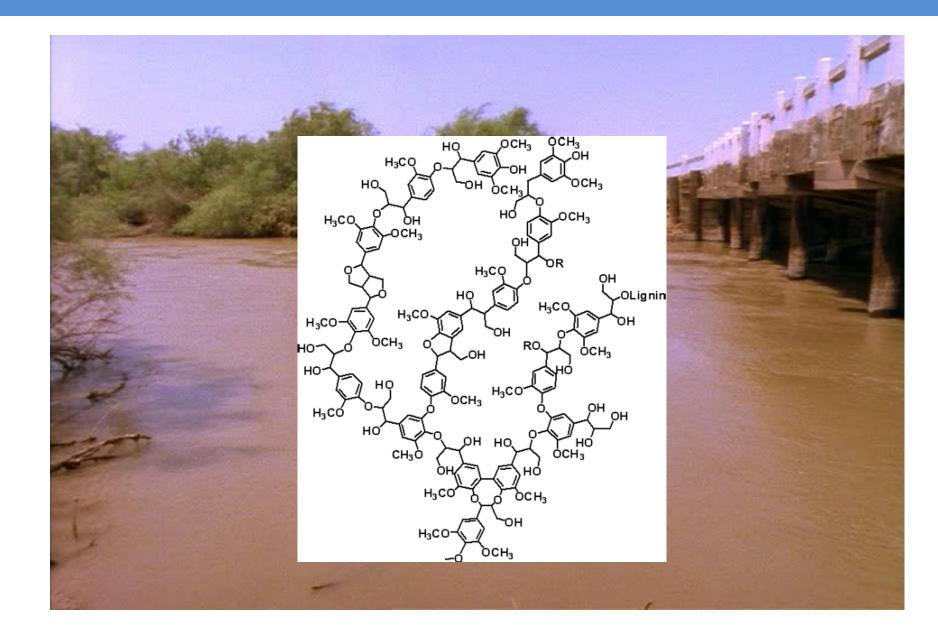
NUTRIENTS (nitrate)



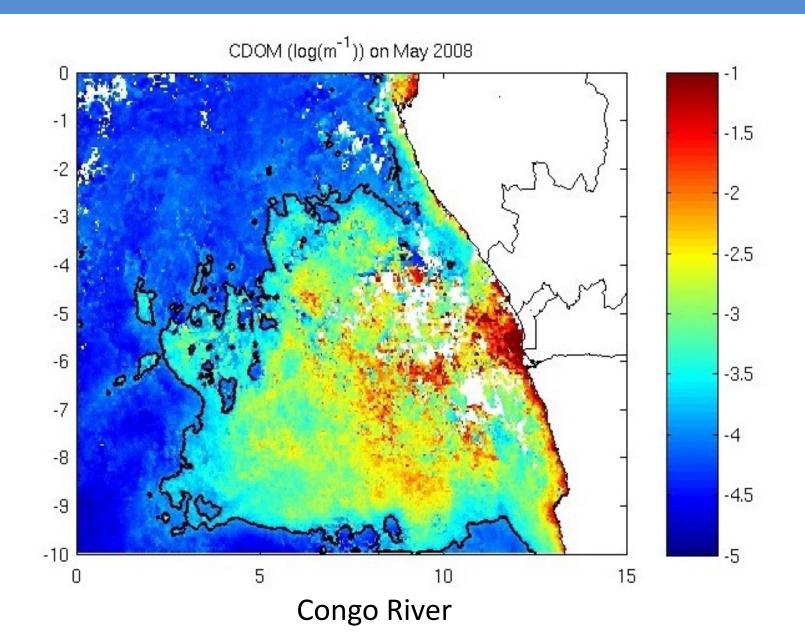
NUTRIENTS (nitrate)



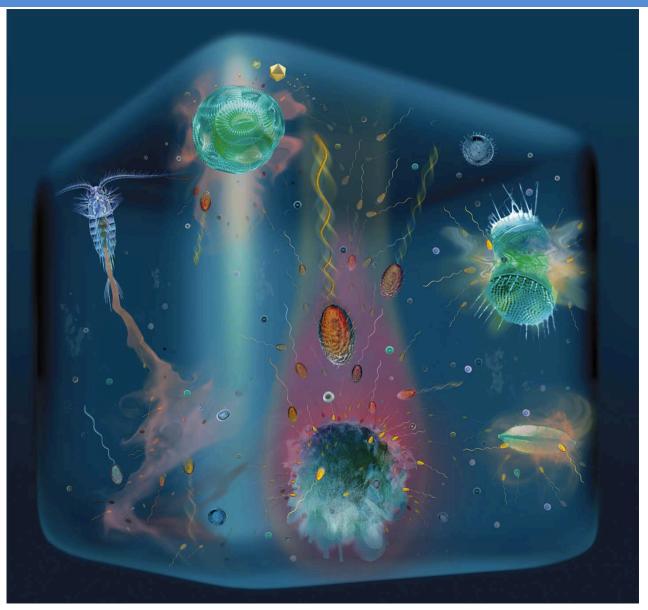
LAND PLANTS



LAND PLANTS

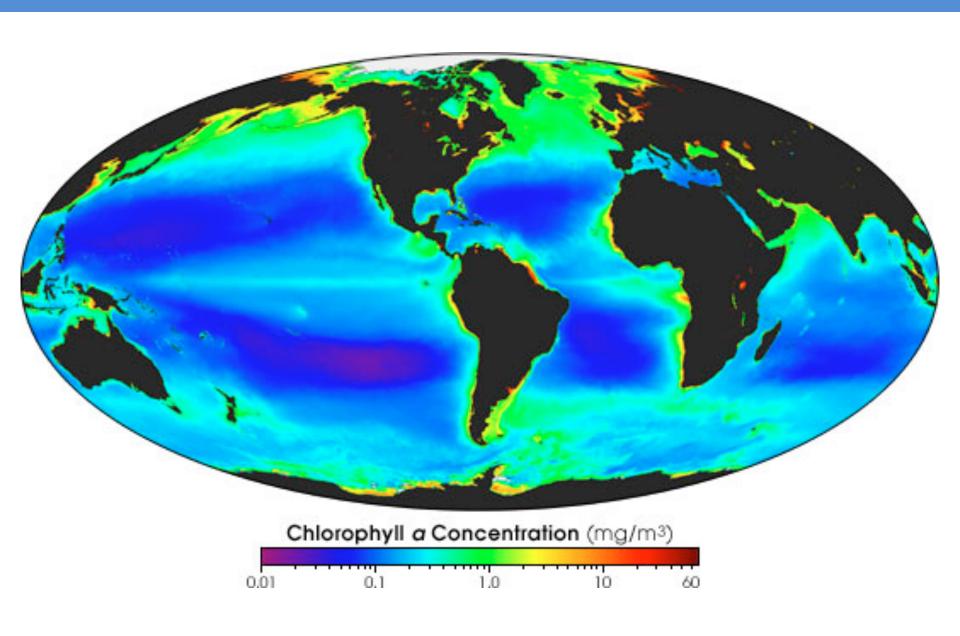


OCEAN PLANTS

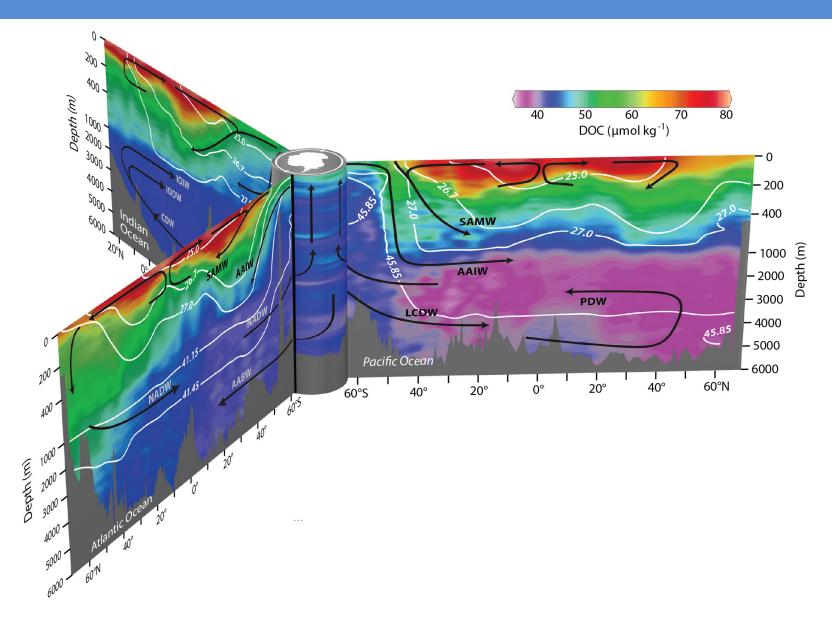


Roman Stocker, 2012 Science

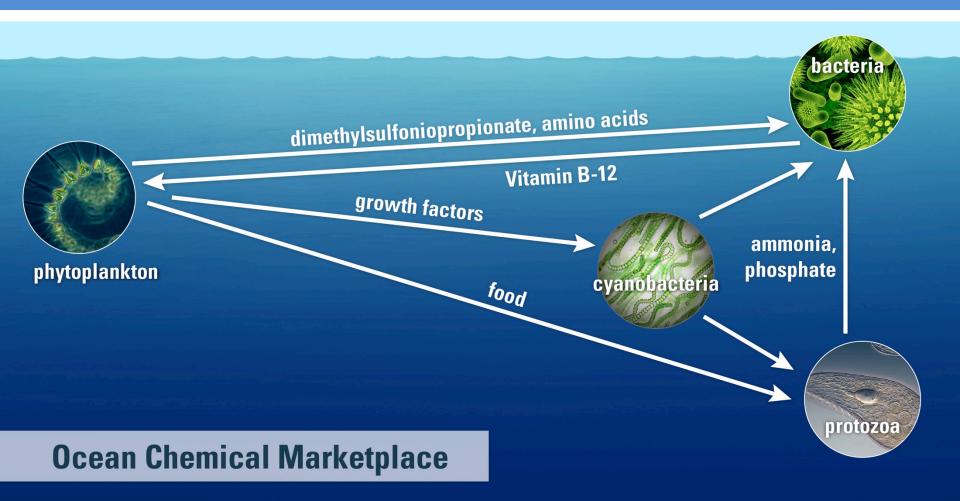
OCEAN PLANTS



OCEAN PLANTS (dissolved impact)



OCEAN PLANTS (exchange!)



OCEAN PLANTS (exchange!)



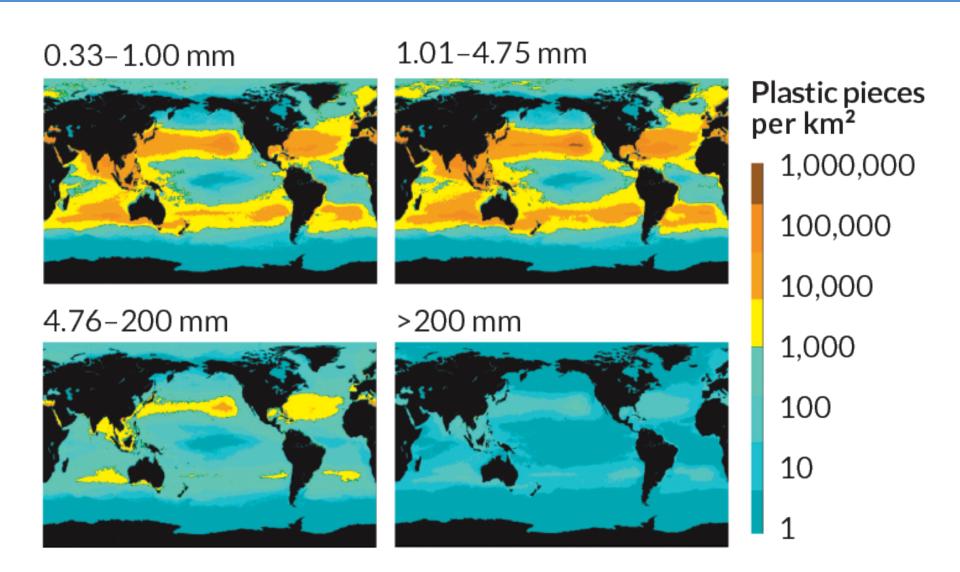
POLLUTION



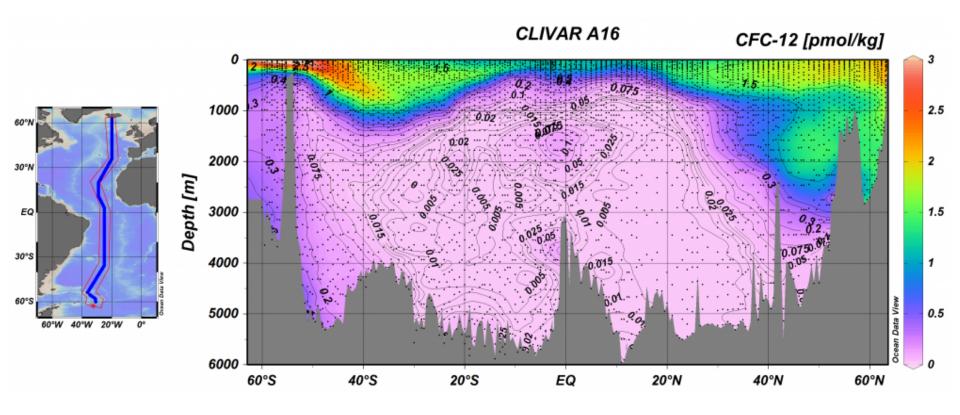




POLLUTION



POLLUTION



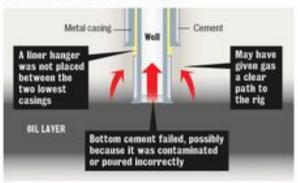
Chemical Oceanography can solve problems



SIX STEPS THAT DOOMED THE RIG

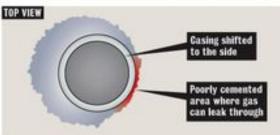
THE FEWER BARRIERS TO GAS FLOW AT WELL BOTTOM

BP used a single, long string of casing in the middle of the drill hole, one designed for later use in extracting oil.



FEWER CENTRALIZERS TO KEEP CEMENT EVEN

BP used six of the devices for keeping tubes centered, ignoring models calling for 21. It's important to have the casings centered in the well hole for the cement pumped in around it to set evenly.



3

NO BOND LOG TO TEST CEMENT INTEGRITY

BP had hired contractor Schlumberger to run tests on the newly cemented well, But BP sent Schlumberger's crew home on a helicopter without having it run the test, called a cement bond log.

4

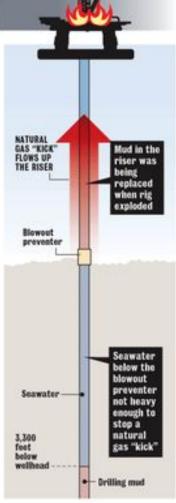
PRESSURE TEST MISINTERPRETED

Rig workers reported confusion over the negative test, which measures upward pressure from the shut-in well, it is a key test of whether the well is stable.

5

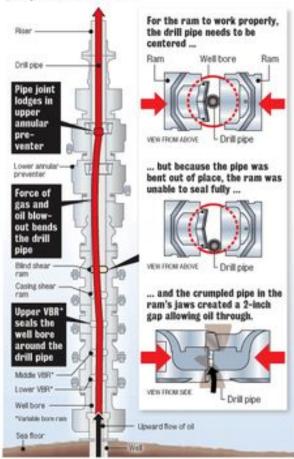
MUD BARRIER RE-MOVED EARLY

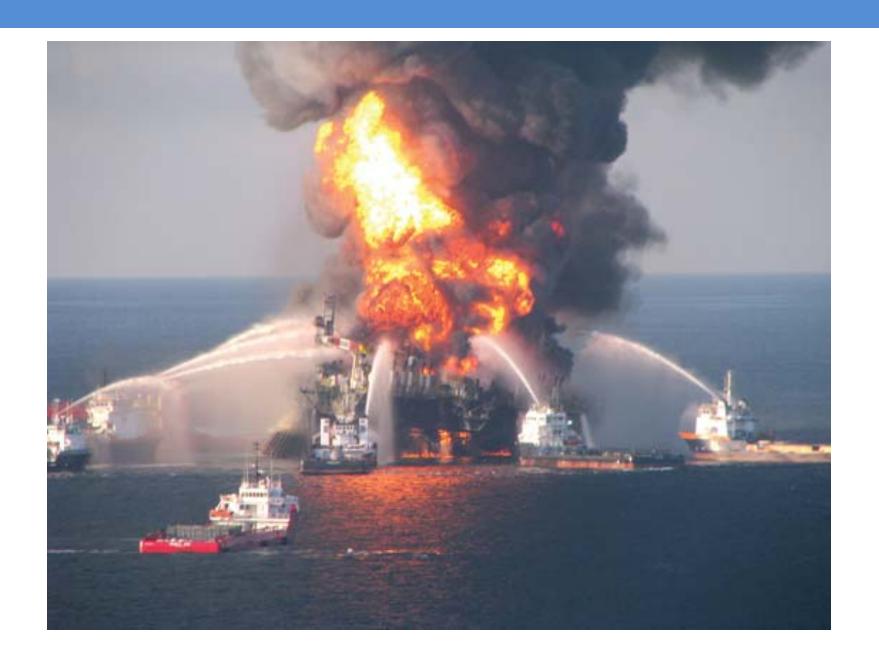
BP decided to take heavy drilling mud out of the system, to 3,000 feet below the normal point, and earlier than usual. The barrier wasn't there to stem the gas kick that destroyed the rig. The mud is used to keep any upward pressure under control.



6 BLOWOUT PREVENTER FAILED

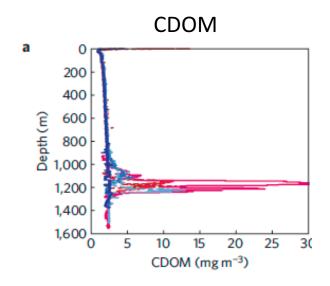
A stuck drill pipe and intense pressures from the blowout cause a section of pipe to bend and get lodged inside the blowout preventer. The blind shear rams cannot cut the bent pipe completely and fail to seal the well.





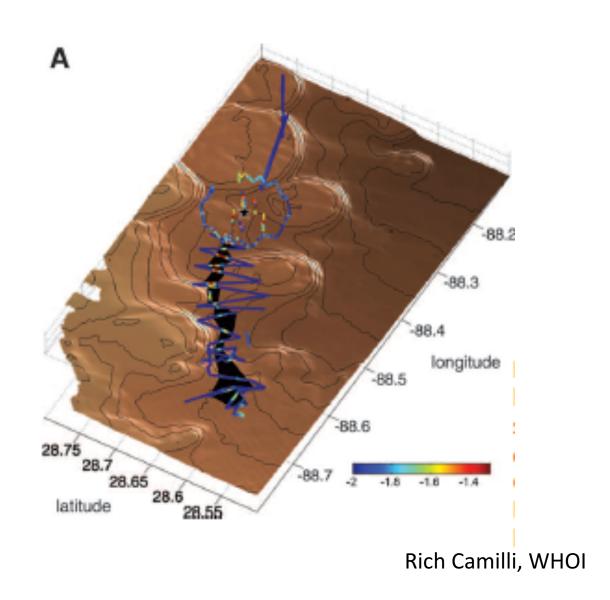


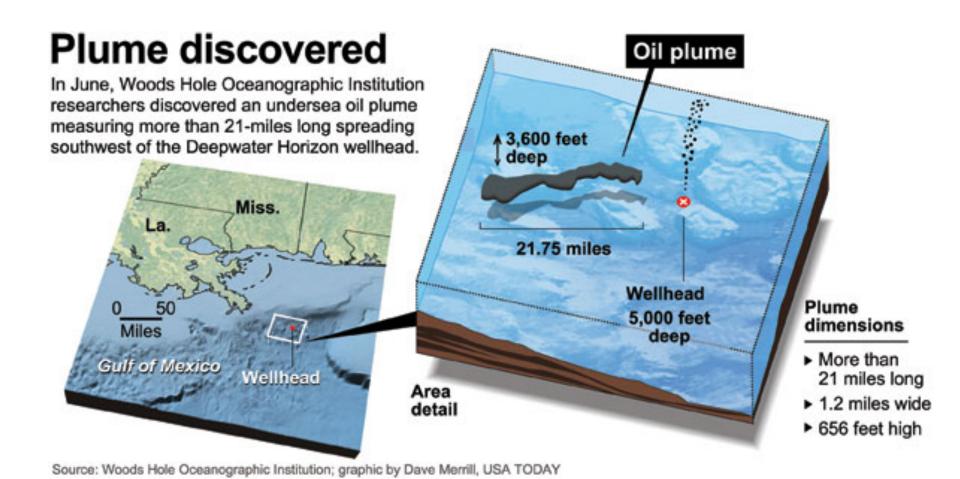
Near the wellhead... Evidence of an underwater plume





Mandy Joye, Univ of Georgia







Daily Dispersant Total

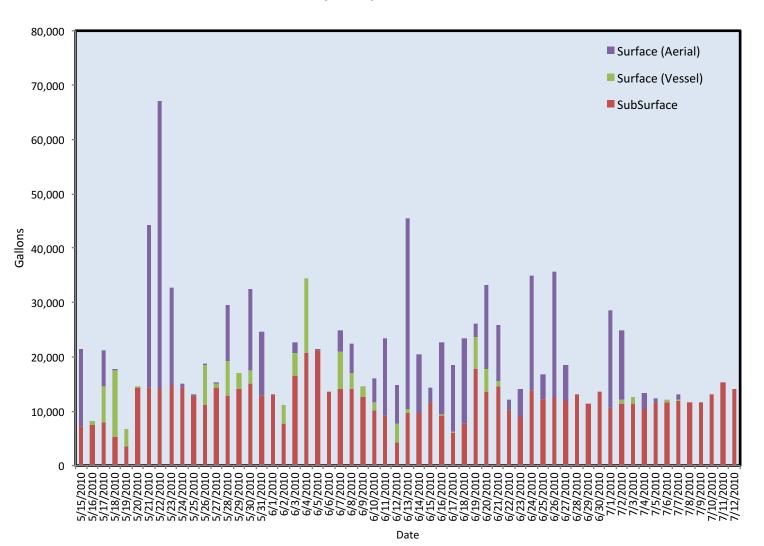
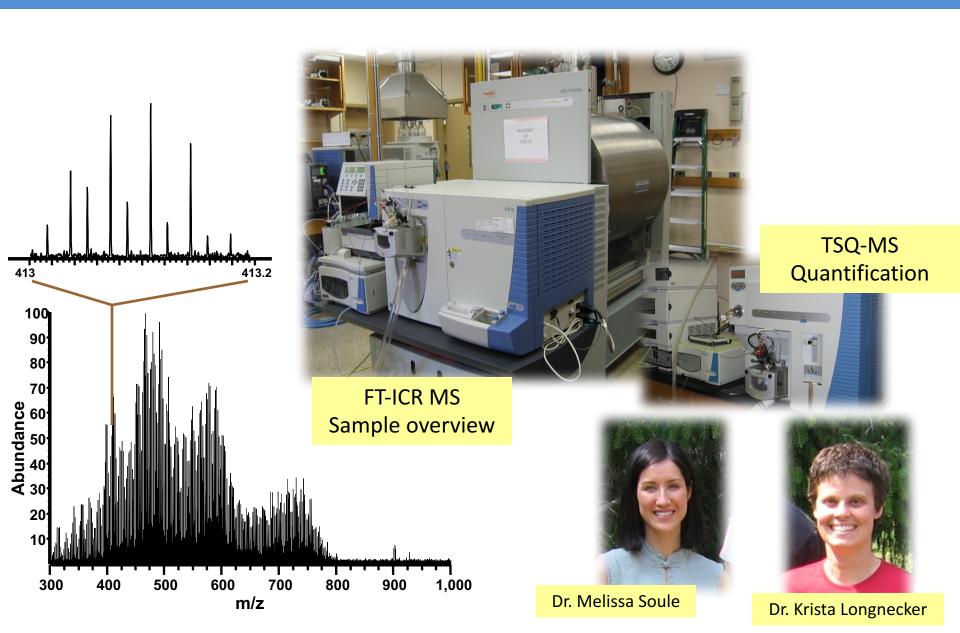
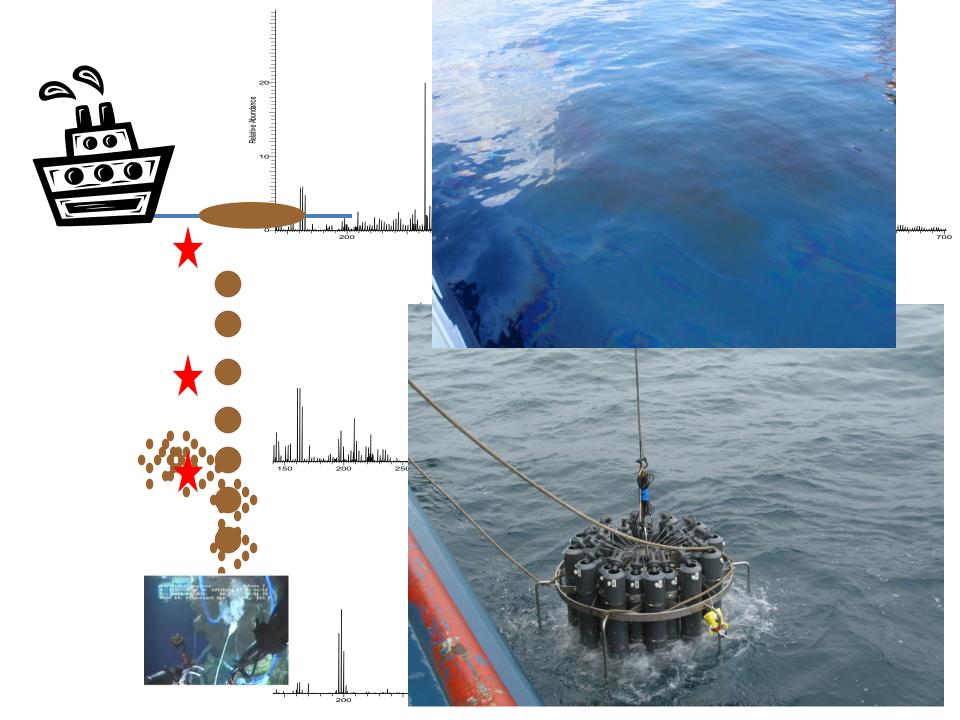


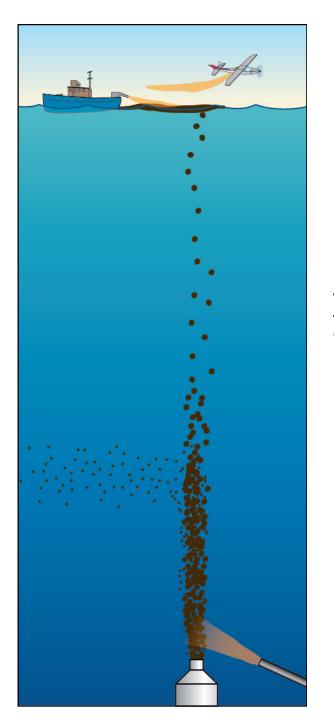


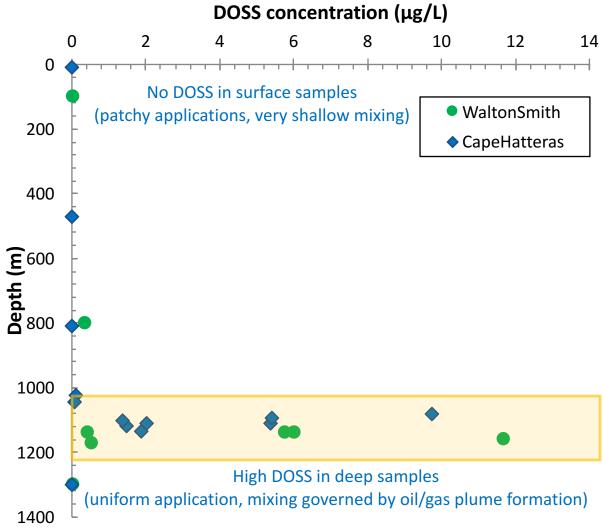
Photo by David Valentine

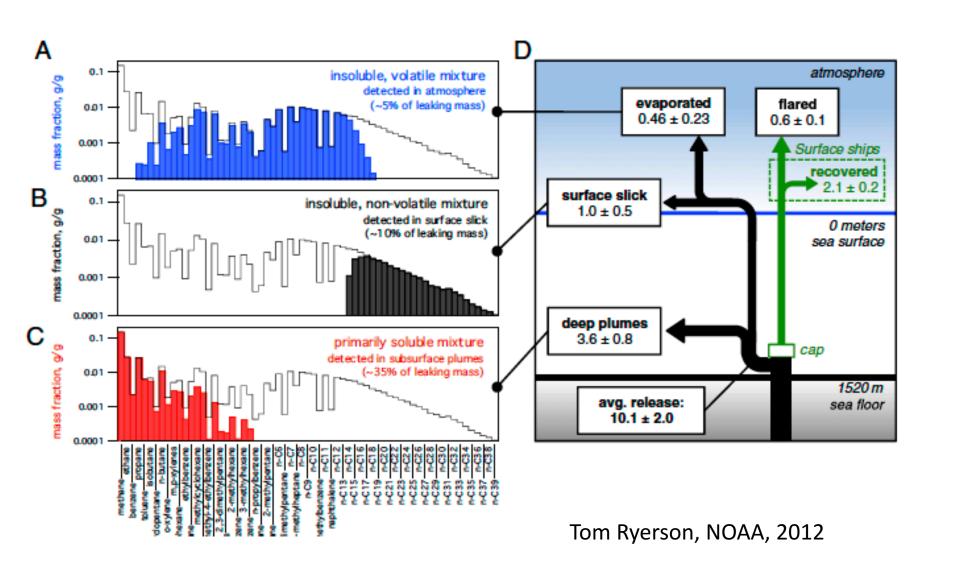
MASS SPECTROMETRY TO FIND TRACE MOLECULES

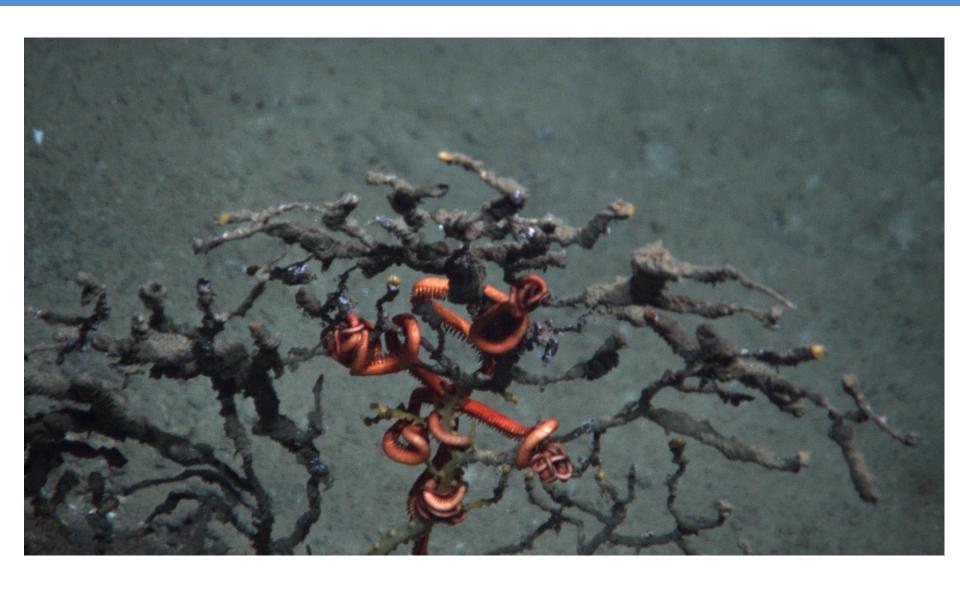


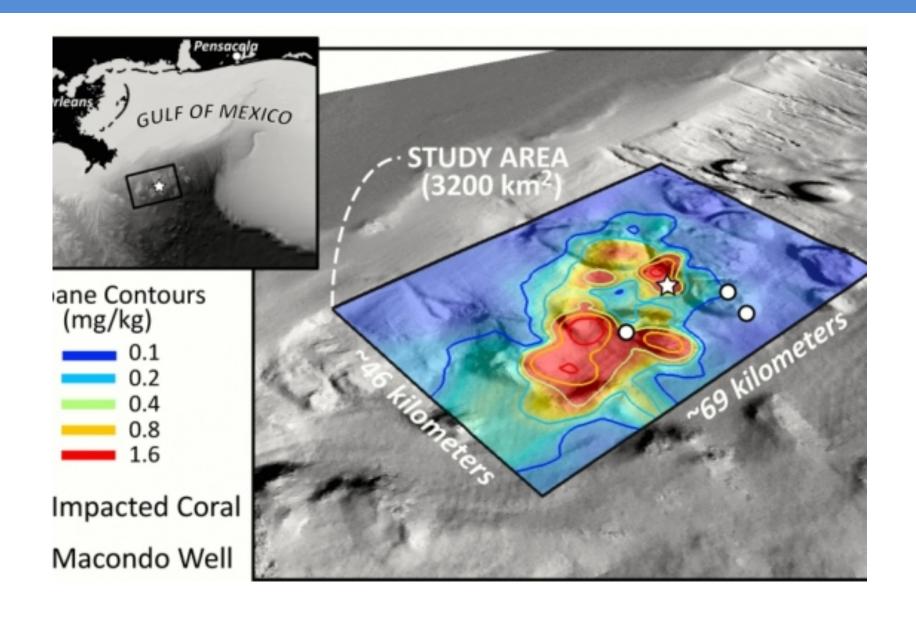












OCEANOGRAPHY = A COMMUNITY OF RESEARCHERS

Air measurements Surface samplers Mass spectrometry

CDOM, oxygen sensors Methane measurements Mass spectrometry for oil and dispersants

> Deep-sea sampling Modelling of flow and bubbles Sediment analysis

QUESTIONS?

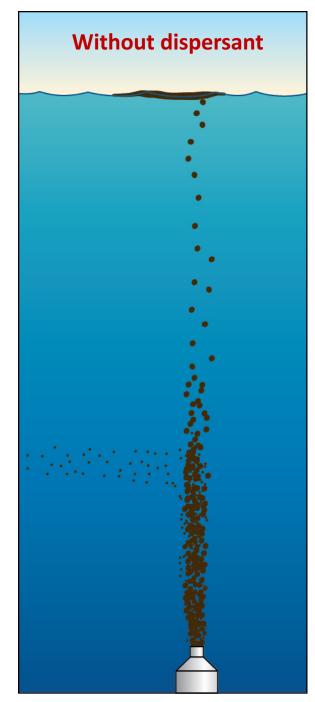


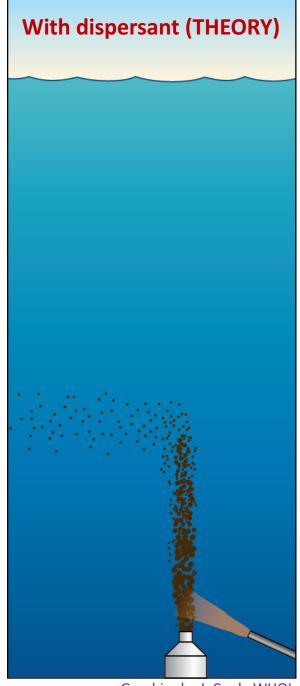
1. What is a dispersant and how does it work?

- A mixture of surfactants and solvents that break oil into small droplets
- In theory, these small droplets make oil more available for biotic and abiotic weathering

2. Why do we care if it is present?

- Toxicity of oil may be enhanced in presence of surfactant
- Toxicity of dispersants has not been tested on deep-water fish

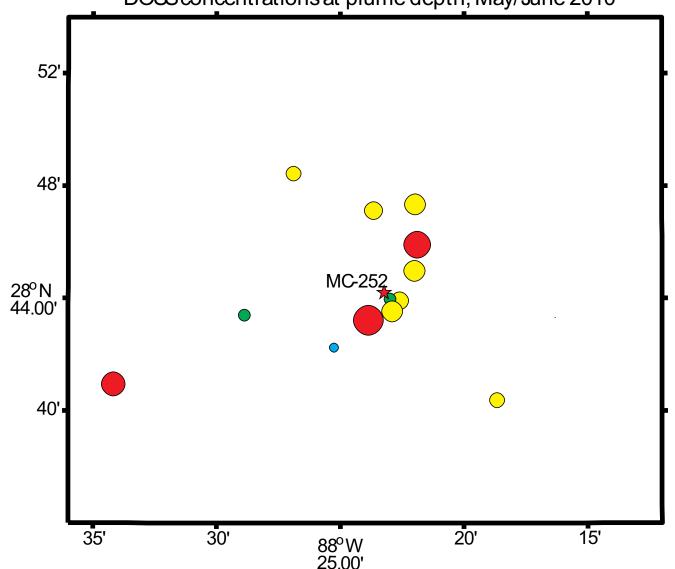




Graphics by J. Cook, WHOI

Spatial distribution of DOSS – ACTIVE FLOW





Color legend:

Red: $> 9 \mu g/L$

Yellow: 1-9 μg/L

Green: 0.1-1.0 μg/L

Cyan: 0.01-0.1 μg/L

Blue: $<0.01 \mu g/L$

White: below detection

Model assumptions:

Average DOSS rate:

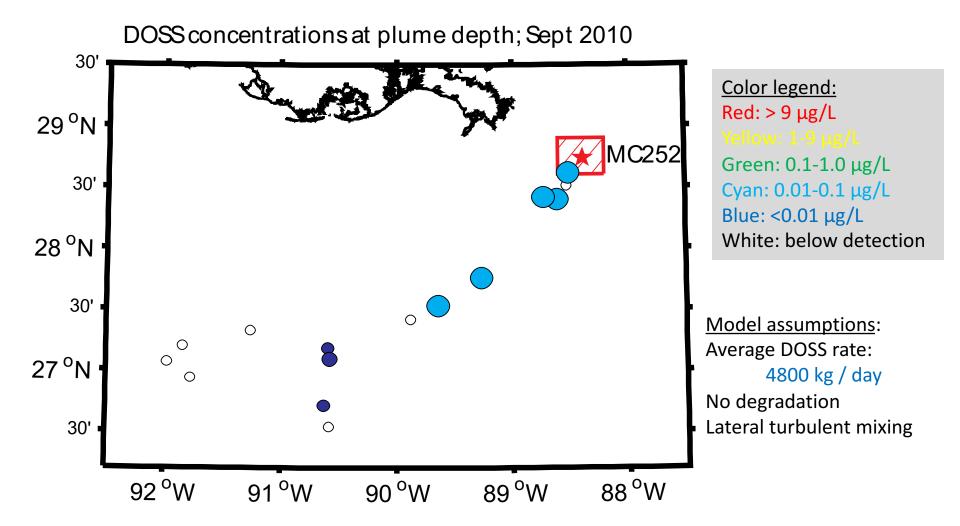
4800 kg / day

No degradation Lateral turbulent mixing

Conclusions:

DOSS is sequestered conservatively with deepwater oil & gas plume. No evidence of short-term degradation. Variable concentrations may be due to variable discharge rates at well-head.

Spatial distribution of DOSS – NO FLOW



Conclusions:

DOSS is transported conservatively with deepwater oil & gas plume. No evidence of long-term degradation.